## STATE OF UTAH

					DEPARTMENT DIVISION O						AMENI	DED REPOR	Т			
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 921-24K1CS						
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES						
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES						
6. NAME OF OPERATOR  KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515						
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com						
	AL LEASE NUM		1101 Dax 110110	11. MINERAL OWNERSHIP						12. SURFACE OWNERSHIP						
(FEDERAL, INDIAN, OR STATE) UTU 0149076 FEDERAL INDIAN								) FEE	0	FEDERAL INDIAN ( STATE FEE )						
		OWNER (if box 12 :			14. SURFACE OWNER PHONE (if box 12 = 'fee')											
15. ADDR	ESS OF SURFA		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')													
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT						
(11 50% 12		te Indian Tribe	Y	YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL							
20. LOCATION OF WELL				FOOTA	FOOTAGES		QTR-QTR		CTION	TOWNSHIP	RANGE		MERIDIAN			
LOCATION AT SURFACE 1843				FSL 2	FSL 2177 FWL		NESW		24	9.0 S	21.0 E		S			
Top of Uppermost Producing Zone 2228				FSL 2	FSL 2156 FWL		NESW		24	9.0 S	21.0 E		S			
At Total Depth 2228				3 FSL 2	FSL 2156 FWL		NESW		24	9.0 S	21.0 E		S			
21. COUNTY  UINTAH  22. DISTANCE TO NEAREST LEASE LINE (Feet) 23. NUMBER OF ACRES IN DRILLING UNIT 2156 24. DISTANCE TO NEAREST LEASE LINE (Feet) 25. DISTANCE TO NEAREST LEASE LINE (Feet) 26. DISTANCE TO NEAREST LEASE LINE (Feet) 27. DISTANCE TO NEAREST LEASE LINE (Feet) 28. DISTANCE TO NEAREST LEASE LINE (Feet) 29. DISTANCE TO NEAREST LEASE LINE (Feet) 20. DISTANCE TO NEAREST LEASE LINE (Feet) 21. DISTANCE TO NEAREST LEASE LINE (Feet) 29. DISTANCE TO NEAREST LINE (FEET) 29.												Т				
25. DISTANCE TO NEAREST W (Applied For Drilling or Com										<b>26. PROPOSED DEPTH</b> MD: 10884 TVD: 10858						
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496						
4890 WYB000291  Hole, Casing, and Cement Inform											45-0					
String	Hole Size	Casing Size	Length	Weigh			Max Mu		Cement			Sacks	Yield	Weight		
Surf	11	8.625	0 - 2830	28.0	) J-55 LT	&C	3C 0.			Type V		180	1.15	15.8		
Prod	7.875	4.5	0 - 10884	11.6	6 HCP-110	LT&C	12	.5	Class G Premium Lite High Strer		nath	270 340	3.38	15.8 12.0		
										50/50 Poz		1540	1.31	14.3		
ATTACHMENTS																
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES																
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<b>I</b> DII	DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)								TOPOGRAPHICAL MAP							
NAME Laura Abrams TITLE Regulatory Analyst II							PHONE 720 929-6356									
SIGNATURE					DATE 06/01/2012				EMAIL La	EMAIL Laura.Abrams@anadarko.com						
API NUMBER ASSIGNED 43047528420000					APPROVAL Pern					DEGILLI nit Manager						

